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**Underground Real Time Diesel Exhaust Gas Sampling**  
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## Presentation

- **Test Project**
  - ❖ Equipment
  - ❖ System Components
- **Progress in 2011**
- **Current Status**
- **Challenges**
- **Successes**
- **Next Steps**
- **Acknowledgements**



## Underground Real Time Diesel Exhaust Gas Monitoring Project

### Introduction

- Vale is a global mining company with operations in several countries around the world
- Vale Canada operates 6 base metal mines in the Sudbury, Ontario region; Thompson , Manitoba as well as a Potash mine in Saskatchewan
- Vale is committed to **Safe Production**.
- Research & Project initiatives are techniques used to continually improve how we attain our Safe Production goal



## Underground Real Time Diesel Exhaust Gas Monitoring Project

### This project in partnership with Draeger Canada/Wireless Sensor Networks Canada

Development of a cost effective, unit to sample, store and transmit real-time exhaust emission data. that has the ability to provide accurate and reproducible engine exhaust tests



## Underground Real Time Diesel Exhaust Gas Monitoring Project

### Real-Time Onboard Gas Monitor Design Parameters

- exhaust (pre & post treatment devices) measurements during operation
- Ambient CO measurement at the operator
- function without compromising the safe operation of the diesel unit or the engine and associated exhaust treatment devices
- operate without operator intervention or dependency
- have programming capability (sampling time/duration)
- include data storage capacity and is downloadable for data management and analysis
- The system must be able to wirelessly transfer data to the existing communication network and/or have the ability for manual download if required.



## Underground Real Time Diesel Exhaust Gas Monitoring Project

### Real-Time Onboard Gas Monitor Protocol

#### Operation

- Interface Control Module unit integrates the components of the:
  - ❖ Dräger EM200-RMD and
  - ❖ Exhaust sampling system, power supply and data storage components
  - ❖ Internal control Unit (ICU) controls the EM200-RMD, switching between manifold, and tailpipe monitoring points.
- The Symbol polls the ICU for exhaust gas and ambient CO monitoring data
- Symbol polls info from the Engine Control Module (for engine data such as engine temp, rpm, oil temp, back pressure, etc.)
- Data is transferred wirelessly from machine Symbol to surface computer



### Underground Real Time Diesel Exhaust Gas Monitoring Project

#### Potential Uses of Onboard System

- Meet OSHA Reg. 182 (5) and 183.2(1.1) – emission testing and repeatable sampling
- Application for Occupational Health Monitoring Programs – ambient operator personal exposure levels
- Ventilation On Demand Systems – compliance to OEL's and potential reduced ventilation (certification cfm)
- Engine Health Indicator – pre exhaust treatment devices
- Performance Evaluation of Exhaust After-Treatment Devices – pre & post exhaust treatment device sample



### Underground Real Time Diesel Exhaust Gas Monitoring Project

#### 2011 Progress

- Bench test comparison at CANMET Lab against their standard gas monitoring equipment used in engine certification.
- Developed a protocol specification for integration with the Symboticware "Symbol" unit
- Conducted a "bench" test with Draeger/Symbolot integration process
- The On-board monitor is currently installed on an MTI – LT650 LHD unit equipped with a Mercedes OM906LA engine @ 220 hp (168 kW). This LHD is located at the MTI Surface Demonstration Facility in Lively, Ontario

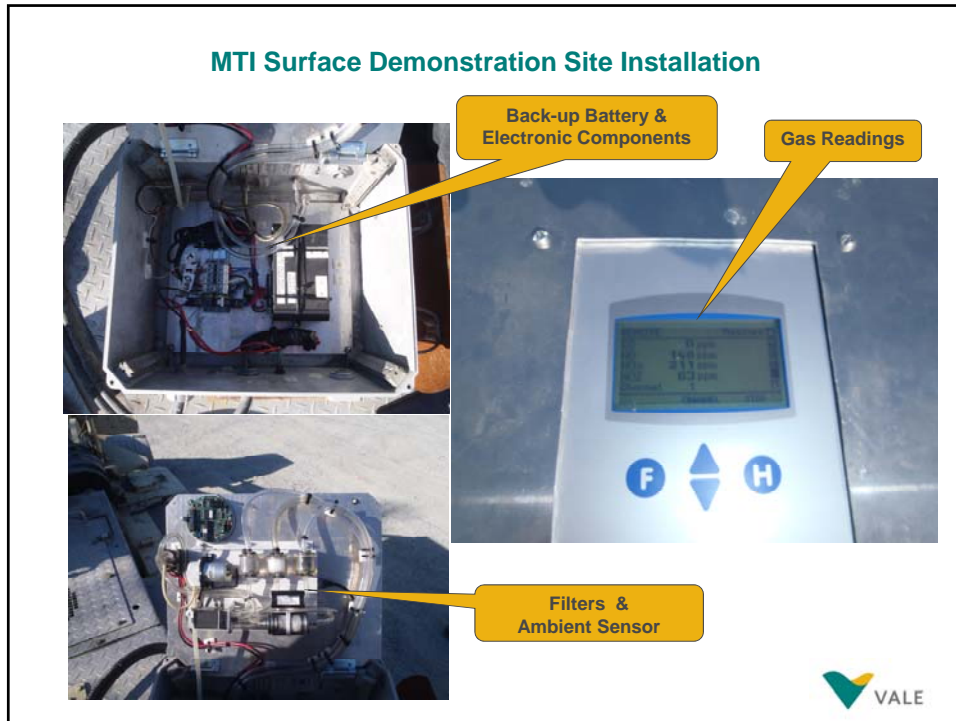


### CANMET Testing



### MTI Surface Demonstration Site Installation





### Underground Real Time Diesel Exhaust Gas Monitoring Project

#### Current Status

- Test unit is installed on the MTI scoop which is working in their surface demonstration facility used in development mucking.
- Collecting Real-time exhaust gas data – pre & post after treatment devices



### Underground Real Time Diesel Exhaust Gas Downloads

```
[19/09/2011] 14:32:51 - MSI EM200 E
[19/09/2011] 14:32:51 - 2.1,001 #4
[19/09/2011] 14:32:51 - KRBF-0003
[19/09/2011] 14:32:52 - Channel 1 selected
[19/09/2011] 14:32:53 - Stabilizing for 2 min
[19/09/2011] 14:34:59 - 5,01585 51 0 3 31 0 31;;
[19/09/2011] 14:35:00 - 5,01586 51 0 22 73 0 73;;
[19/09/2011] 14:35:01 - 5,01587 51 0 54 93 1 93;;
[19/09/2011] 14:35:02 - 5,01588 51 0 114 131 2 133;;
[19/09/2011] 14:35:03 - 5,01588 51 0 166 168 4 172;;
[19/09/2011] 14:35:03 - 5,01589 51 0 234 206 7 214;;
[19/09/2011] 14:35:04 - 5,01590 51 0 283 222 10 232;;
[19/09/2011] 14:35:05 - 5,01591 51 0 343 234 14 247;;
[19/09/2011] 14:35:06 - 5,01592 51 0 382 240 16 256;;
[19/09/2011] 14:35:07 - 5,01593 51 0 429 246 20 265;;
[19/09/2011] 14:35:08 - 5,01594 51 0 458 250 22 272;;
[19/09/2011] 14:35:09 - 5,01595 51 0 490 256 25 281;;
[19/09/2011] 14:35:10 - 5,01595 51 0 509 261 27 288;;
[19/09/2011] 14:35:10 - 5,01596 51 0 531 266 30 297;;
[19/09/2011] 14:35:11 - 5,01597 51 0 544 271 32 303;;
[19/09/2011] 14:35:12 - 5,01598 51 0 557 275 35 309;;
[19/09/2011] 14:35:13 - 5,01599 51 0 564 277 37 314;;
[19/09/2011] 14:35:14 - 5,01600 51 0 569 281 39 320;;
[19/09/2011] 14:35:15 - 5,01601 51 0 571 283 40 324;;
[19/09/2011] 14:35:16 - 5,01602 51 0 574 287 42 329;;
[19/09/2011] 14:35:17 - 5,01602 51 0 574 289 44 333;;
[19/09/2011] 14:35:17 - 5,01603 51 0 574 294 46 339;;
[19/09/2011] 14:35:18 - 5,01604 51 0 573 296 47 343;;
[19/09/2011] 14:35:19 - 5,01605 51 0 571 299 49 348;;
[19/09/2011] 14:35:20 - 5,01606 51 0 569 300 50 350;;
[19/09/2011] 14:35:21 - 5,01607 51 0 567 302 51 353;;
[19/09/2011] 14:35:22 - 5,01608 51 0 565 302 52 354;;
[19/09/2011] 14:35:23 - 5,01609 51 0 561 303 53 356;;
[19/09/2011] 14:35:24 - 5,01609 51 0 557 303 54 357;;
[19/09/2011] 14:35:24 - 5,01610 51 0 551 304 55 359;;
[19/09/2011] 14:35:25 - 5,01611 51 0 546 305 56 361;;
[19/09/2011] 14:35:26 - 5,01612 51 0 539 307 57 364;;
```

1 second interval  
Gas Readings  
CO, NO, NO2



### Underground Real Time Diesel Exhaust Gas Monitoring Project Challenges

- Change in scope
  - ❖ Vale directive to integrate with Symbioticware
  - ❖ Test at MTI vs Totten Mine
- Complexity increased with multiple stakeholders
  - ❖ Different priorities
  - ❖ Lines of Communication
  - ❖ Scheduling
- Availability of Test Vehicle
  - ❖ Single test unit (all of the eggs in 1 basket)
  - ❖ Limited access to unit in production
- Fitting existing technology into production equipment (field fitting, one of a kind, creative thinking)





## Underground Real Time Diesel Exhaust Gas Monitoring Project

### Successes to Date

- On-board diesel exhaust gas monitor is working well
- WSN Programming and data collection working well
- System integration with Symboticware
- Real-time emission data is being collected for analysis



## Underground Real Time Diesel Exhaust Gas Monitoring Project

Prototype unit on Surface LHD





## Underground Real Time Diesel Exhaust Gas Monitoring Project

### Next Steps

- Collection and analysis of field exhaust gas emission data and correlating them to engine parameters (Symbot).
- Determination of gas readings vs duration at low idle, high idle and full load conditions
- Analysing data
  - ❖ Engine diagnostics – pre after treatment device gas readings
  - ❖ Exhaust gas treatment device evaluation – pre & post gas readings
  - ❖ Establish reliable & repeatable – post exhaust treatment gas readings
  - ❖ Calculate and evaluate ventilation rates based on engine performance
- Revise required sampling frequency based on data analysis



## Underground Real Time Diesel Exhaust Gas Monitoring Project

### Next Steps – cont'd

- Tracking of gas sensor life expectancy and reliability (calibration frequency)
- Determine the gas sensor best suited for this requirement
- System improvements (redesign to micro size the components) for a better fit on LHD (better protected and less visible)
- Retest revised system at CANMET Lab
- Initiate multiple test sites
  - ❖ Different equipment, engines, duty cycles
  - ❖ Increase data for analysis



## Underground Real Time Diesel Exhaust Gas Monitoring Project

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# Thank you!

