



Managing PM and NO₂ Emissions

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Outline

- Managing Fleet Emissions
- Choosing New Engines
- Choosing DPF's to manage PM and NO₂ emissions

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Managing PM Emissions

- **Have a complete fleet list**
- **Proper Pro-active Maintenance procedures, Maintenance Records and Training is Vital**
- **Plan to Retire or Repower those machines which contribute disproportionately to maintenance and emissions**
- **Base New Equipment Purchases knowing the true certified emissions values of the specific engine**
 - **Anticipate emissions in the given application**
 - Steady state vs. transient equipment
 - Use certification smoke measurements as a guide
 - Lower NO_x levels should correlate to lower NO₂ levels?
- **Apply Exhaust Controls for PM**
 - **Manage NO₂ emissions**

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Choosing New Engines

(applies to fleet manager & equipment mfr)

- **Emissions Limits for New Non-road Engines are Phased-in**
 - **Tier 1 overlaps with Tier 2 which overlaps with Tier 3 which overlaps with Tier 4**
 - **Averaging of production engines allowed**
 - **Necessary to allow manufacturers some flexibility in development and production**
 - **It means customers must be aware of their purchases on a case by case basis**
- **You need to know the EPA Engine Family Name to definitively identify the certified emissions values and true compliance level of the specific engine in available EPA engine certification files at**

<http://www.epa.gov/otaq/certdata.htm#largeng>

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EPA Certified Actual Emissions Values (Steady State PM Values)

2007 Engine	(g/kW-hr)		Smoke (%)		
	HC +NOx	PM	Accel	Lug	Peak
A	3.3	0.073	4.3	1.6	8.6
B	3.4	0.12	3	1	6.8
C	3.8	0.12	4	7	8
D	3.4	0.14	6	2	10
E	3.9	0.19	13	2	19
F	3.4	0.25	13	3	25
G	3.8	0.25	13.5	4	30

Steady State Certification Cycle Underestimates PM for Some Engines

Tier 2	Fuel	HC + NOx (g/hp-hr)	NO2 (%)	PM (g/hp-hr)
Certification Values (#2 Cert Fuel)	#2 Cert Fuel (<500ppm)	4.14	NA	0.094
ISO 8178 C1 (in triplicate)	CARB / TEXLED ULSD	3.53	8%	0.100
Ramped Modal (in triplicate)	CARB / TEXLED ULSD	3.55	6%	0.089
Non-Road Transient Cycle (3 Hot Starts)	CARB / TEXLED ULSD	3.30	8%	0.203!

Source: ECS emissions data from tests performed at SwRI

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Summary on Choosing New Engines

- **Certified PM levels vary greatly amongst new engines**
 - Many engines will yield even greater PM over transient duty cycles
- **There is value in knowing the EPA Engine Family Name / Certified Emissions Values prior to purchasing new equipment**
- **Have to consider the anticipated PM and NO_x levels when choosing exhaust emissions controls**
- **NO_x and O₂ levels are coming down in new engines and this represents a challenge to passive DPF's. % NO₂ levels may be increasing in new engines but NO₂ mass emissions rates are constant or declining⁷**

% NO₂ levels in New Engines Unknown

Engine Configuration	NO ₂ (% - wrt Baseline total NO _x)
2004 XXX Baseline with OEM DOC	1.3%
2004 XXX Engine-out Without OEM DOC	21.4%

Source: Environment Canada

Croton NY In-use NO₂ Levels

(PM Levels reduced 97 to >99%)

Equipment	Measurement Location	% NO ₂ (wrt to Total NO _x)	NO ₂ (grams/minute)	Total NO _x change
2004 Dozer 15.2L Engine 332hp	Pre Purifier	38%	5.41	
	Post Purifier	40%	5.50	5% reduction
2004 Excavator 15.2L Engine 474hp	Pre Purifier	29%	6.33	
	Post Purifier	34%	6.51	12% reduction
2005 Hydraulic Drill 6L engine 173hp	Pre Purifier	47%	3.52	
	Post Purifier	58%	3.90	5% reduction

Source: Env. Can. / Emisstar / NYSERDA

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How to Choose a DPF Retrofit System to Manage PM and NO₂ Emissions

- Common Questions
 - How can I extend the application range of Passive DPF's?
 - How do I address variability in PM emissions which may occur in transient operation?
 - Which technologies are feasible for my application?
 - How do I minimize NO₂ as an issue?
 - How do I ensure equipment up-time?
 - How do I reduce the maintenance requirement?

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DPF Technology Options

Filter Type / Regeneration Method	Base Metal Passive	Precious Metal Passive	Active
Regeneration Temperature	25% time > 380 – 420 C	25% time > 280 – 320 C	Not Required
Regeneration Catalyst	Base Metal Coating	Precious & Base Metal Coating	Electrical Connection or Burner
Regeneration Downtime	None	None	30 minutes to 8 hours

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ECS DPF Product Line Overview



Cattrap™

Basemetal catalyst, passively regenerating
Decreased NO₂



Purifilter™

Pt / base metal catalyst, passively regenerating
Modest Increase in NO₂



Combifilter™

Electrically Regenerated
Decreased NO₂

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What about Combining Passive and Active Regeneration?

- **Allows soot oxidation by two methods**
 - Primary method is passive regeneration
 - Secondary method is active regeneration
- **extends application range of passive DPF's without applying more highly active NO₂ generating catalysts**
- **increases passive filter tolerance of duty cycle and mechanical condition variations**
 - Allows a back-up regeneration method

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What about Combining Passive and Active Regeneration?

- **Allows DPF use on higher emitting engines**
- **Reduce filter size employed on smaller non-road engines over traditional uncatalyzed active systems**
- **Greatly reduces panel infrastructure over traditional Combifilter**

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On-board Components



SiC DPF Substrate

- catalyzed Purifilter H or L
- catalyzed Cattrap

Heater Elements

- # of elements = speed of regeneration
- K Model = 8hrs
- S Model = 120 min.

Note: (Type S element temp turned down to 650 C in Purifilter Plus)

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Common Off-Board Panel

- Can be used by multiple pieces of equipment with different sizes of Purifilters and Cattraps
- Can be located in various locations in the mine to facilitate plug-in



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Purifilter Plus Examples



Cargo Handling



Construction



Highway

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When to employ Active Regeneration?

- **At Preventative Maintenance Intervals**
 - Service tool to maintain benefits of low backpressure and extend DPF life
- **When indicated by backpressure monitor**
 - Duty cycle or engine condition variances
- **At pre-determined pro-active intervals**
 - Based on data-logging of equipment in operation over a period of time

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New ECS Backpressure Monitor / Loggers

- New ECS BP monitors
 - Extended datalogging capability (up to 2 yrs)
 - BP and Temperature
 - Regen. frequency
 - Multi-light displays to indicate system faults, warnings and alarm conditions
 - Real time monitoring
- Systems come with software to allow data analysis



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Summary

- **When planning new equipment purchases, investigate the EPA Engine Family Name to determine anticipated emissions levels**
- **Employ Passive DPF's where possible**
 - Consider incorporating active controls to facilitate maintenance and reduce labor
 - Schedule implementation and monitor NO₂ levels
- **Employ Combined Passive & Active DPF's on equipment with variable duty cycles or marginal applications**
- **Employ Active DPF's on remaining equipment to reach target levels.**

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**New ECS Website:
www.enginecontrolsystems.com**

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